## **Project Profile**

## **Assam Gas Cracker Project**

Assam Gas Cracker Project is an offshoot of the historic Assam Accord signed on 15<sup>th</sup> August, 1985. The Project was approved by the Government on 18<sup>th</sup> April, 2006 with a cost of Rs. 5460.61 Crores. The project is located at Lepetkata, District Dibrugarh, Assam. CCEA in its meeting held on 16<sup>th</sup> November, 2011 has approved the revised Project cost estimates of Rs. 8920 Crores with the following funding pattern:

Capital Subsidy - Rs. 4690.00 Crores
Debt - Rs. 2961.00 Crores
Equity - Rs. 1269.00 Crores

Brahmaputra Cracker and Polymer Limited (BCPL), as a company, was incorporated on 08<sup>th</sup> January, 2007 to implement Assam Gas Cracker Project. GAIL (India) Ltd is the main promoter of BCPL with 70% equity participation and balance 30% is equally shared by Oil India Limited (OIL), Numaligarh Refinery Limited (NRL) and Government of Assam. The feed stock for the complex is Natural Gas from M/s OIL and M/s ONGC and Naphtha from M/s NRL. The complex is designed to process Natural Gas and Naphtha to produce polymers LLDPE /HDPE & PP. The main complex of BCPL is located at Lepetkata. BCPL has associated units at Duliajan and Lakwa. OIL & NRL shall supply 6 MMSCMD of natural gas and 1,60,000 TPA (Tones per Annum) of naphtha respectively as feedstock to the Lepetkata complex. The balance feedstock requirement of 1 MMSCMD is considered from ONGC for Lakwa facility. The LPG Recovery plant of GAIL is being modified into C2 + liquid recovery plant form where C2+ liquids will be transported to Lepetkata complex from Lakwa through pipeline. Pre-commissioning/commissioning activities are in progress at Lakwa.

Due to various reasons, there has been delay in commissioning of the project. A proposal has been submitted to the Government for revised project cost of Rs. 9965 crore with revised commissioning by December, 2015. The commissioning of the BCPL Lepetkata complex has been achieved on 02.01.2016. The proposal is under active consideration by the Government. The project is expected to give rise to substantial employment generation both directly as well as indirectly and will attract substantial investments in setting up of downstream plastic processing industries.

Capital expenditure (since inception of BCPL) up to 15<sup>th</sup> March, 2016 is as under:

	For the Year	Year to Date
Capex 2007-2008	108.43	108.43
Capex 2008-2009	112.64	221.07
Capex 2009-2010	532.95	754.02

Capex 2010-2011	1421.86	2175.88
Capex 2011-2012	2334.63	4510.51
Capex 2012-2013	1980.30	6490.81
Capex 2013-2014	1180.31	7671.12
Capex 2014-2015	897.84	8568.96
Capex 2015-2016	787.32	9356.28

## **Chronology of events:**

	CCEA Approval	18-Apr-06
>	Incorporation of BCPL	08-Jan-07
>	Foundation Stone laying by then Hon'ble PM	09-Apr-07
>	Appointment of EIL as EPMC	10-Sep-07
>	Feedstock Agreement with OIL	19-Sep-07
>	Feedstock Agreement with NRL	29-Jun-10
>	Feedstock Agreement with ONGC	15-Oct-07
>	CCEA approval (revised project cost estimate)	16-Nov-11
>	Commissioning of Lepetkata Complex achieved	02-Jan-16